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PREFACE

Given the numerous and varied oil spill incidents that have occurred to date, it is abundantly clear that such incidents are difficult to characterize. Therefore, a universal assessment strategy for all incidents is inappropriate. The Oil Pollution Act of 1990 (OPA) recognized this fact, and the regulations implementing Natural Resource Damage Assessments (NRDA) under the Oil Pollution Act of 1990 (OPA) provide for a logical, flexible, and cost-effective approach that can accommodate such varied circumstances.

In accordance with OPA and the NRDA regulations under OPA, the guidance provided in this document serves to describe the approach that trustees may apply to injury assessments. This document does not direct the user in the selection of specific procedures (or methods) and should be viewed only as a starting point for the design of injury assessments for NRDAs under OPA.

LIST OF ACRONYMS

ASTM	American Society for Testing and Materials
CERCLA	Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended
EMAP	Environmental Monitoring and Assessment Program
GC	Gas Chromatography
LAT	Lead Administrative Trustee
MFO	Mixed Function Oxygenase
MS	Mass Spectroscopy
NIST	National Institute of Standards and Technology
NCP	National Oil and Hazardous Substances Pollution Contingency Plan
NOAA	National Oceanic and Atmospheric Administration
NRDA	Natural Resource Damage Assessment
NRDAM/GLE	Natural Resource Damage Assessment Model/Great Lakes Environment
NRDAM/CME	Natural Resource Damage Assessment Model/Coastal Marine Environment
OPA	Oil Pollution Act of 1990
QA	Quality Assurance
QC	Quality Control
PSEP	Puget Sound Estuary Program
RP	Responsible Party
RPI	Research Planning Institute
SAV	Submerged Aquatic Vegetation
SOP	Standard Operating Procedure
USCG	U.S. Coast Guard
USDOI	U.S. Department of the Interior
USEPA or EPA	U.S. Environmental Protection Agency